

Press and Analysts' conference Q2 2014/2015 VERBIO Vereinigte BioEnergie AG

Claus Sauter (CEO) Leipzig, 5th February 2015



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Status quo market environment

Status quo market & environment



Legal Conditions



Revision of RED – status quo of the debate

- Decision making by EU-Commission scheduled for mid 2015
- 1st generation biofuels to be energetically limited at a rate of 7%
- additional sub-quota of 2.5% for "advanced biofuels"
- specific biofuels (Feedstock e.g. Used Cooking Oil) will be double-counted
- no regulations for beyond 2020 yet

Status quo market & environment



Legal Conditions

GHG reduction quota in Germany

- GHG-Quota 3.5% as of 1st January 2015
- GHG-Quota 4.0% as from 1st January 2017 (6.0% as of 1st January 2020)
- Current situation biodiesel approx. 60% GHG saving vs. diesel bioethanol approx. 70% GHG saving vs. gasoline
- trend of market volume compared to year 2014 marginally reduction of market volume expected in 2015 and 2016 very CO2-efficient "advanced" biofuels are economically disadvantaged (therefore no incentive to encourage investments in advanced biofuels at this stage)
- efficient control mechanism still not implemented
 - → calculations of GHG savings which encompass agricultural production and production of the biofuel itself are complicated and hardly verifiable
 - → no internationally accepted common standard set for the calculation of GHG savings potential
- Waste and residue based biofuels are forced to exit the German market!





Financials
1st HY 2014/2015

1st HY 2014/2015 - Group key figures -



m EUR	1 st HY 2014/2015	1 st HY 2013/2014	rate of change
production (tons)	343,248	309,417	11%
turnover*	307.8	420.2	-27%
EBITDA	25.9	21.5	20%
EBIT	14.7	10.5	40%
equity ratio (in %)	64.6	54.2	
operating cash flow**	14.2	43.4	-29.3 m EUR
liquid funds	28.7	25.1	3.6 m EUR
net financial assets	-20,3	-55,9	35.6 m EUR

^{*} Higher production capacity usage vs. price-driven development as well as decrease in biofuel trading and termination of diesel trading (effects from commercial transactions1st HY. 2014/2015: EUR 14.6 m vs. 1st HY 2013/2014: EUR 97.1 m.).

^{**} driven by sale of Märka assets in 1st HY 2013/2014.

1st HY 2014/2015 - Biodiesel Division -



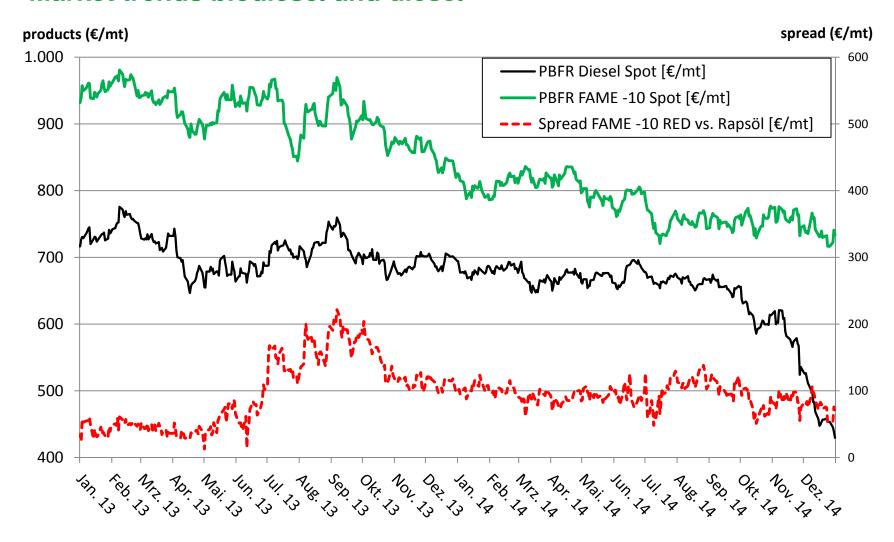
m EUR	1 st HY 2014/2015	1 st HY 2013/2014	rate of change
production (tons)	217,954	209,522	4%
capacity utilization (%)	96.9	93.1	
turnover	195.5	257.9	-24%
gross margin	19.9	21.3	-7%
EBITDA	13.5	13.3	2%
EBIT	11.0	10.7	3%

- decrease in turnover despite increase in production volumes mainly due to lower product prices, reduction of biodiesel trading and termination of diesel trading compared to previous year's period.
- increased margin pressure and increased production resulting in lower gross margin 1st HY 2014/2015.
- satisfactory capacity utilization at comparably low gross profit margin in 2nd HY 2014/2015.

1st HY 2014/2015 - Biodiesel division -



Market trends biodiesel and diesel



1st HY 2014/2015 - Bioethanol division -



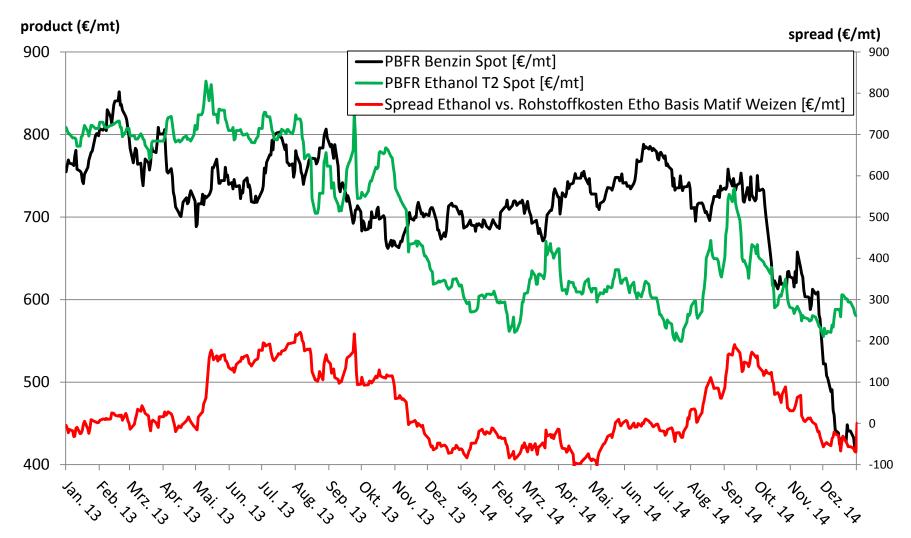
EUR	1 st HY 2014/2015	1 st HY 2013/2014	rate of change
production (tons)	125,294	99,895	25%
capacity utilisation (%)	96.4	74.0	
produktion biomethan(GWh)	227.5	132.5	72%
capacity utilisation (%)	94.8	66.3	
turnover	108.1	151.0	-28%
gross margin	19.9	15.2	31%
EBITDA	11.5	8.8	31%
EBIT	3.4	1.1	209%

- decrease in turnover despite sharp increase in production volumes mainly due to lower product prices and reduction of bioethanol trading compared to previous year's period.
- biomethane production significantly increased and stable on a high level.
- continuing pressure on margins as a result of low market prices of bioethanol.
- satisfactory capacity utilization at low gross profit margin in 2nd HY 2014/2015.

1st HY 2014/2015 - Bioethanol division -



Market trend bioethanol and gasoline







Outlook

Outlook – FY 2014/2015



- structural strength and solid balance sheet
- good capacity utilization 2nd HY 2014/2015
- Low margin expected to continue in 2nd HY 2014/2015
- Increased Forecast FY 2014/2015

1. turnover*: EUR 500 - 600 m (unchanged)

2. EBITDA: EUR 36 - 44 m (prev. EUR 25 - 35 m)

3. EBIT: EUR 14 - 22 m (prev. EUR 3 - 13 m)

CAPEX FY 2014/2015

- 1. ca. EUR 5.1 m straw fermentation Schwedt/Oder
- 2. ca. EUR 7.3 m sterol production facility Bitterfeld
- 3. ca. EUR 1.6 m efficiency enhancing projects

Possible dividend payment for the FY 2014/2015

Provided current business trends continue, and provided that all statutory conditions are fulfilled, the payment of a dividend for the 2014/2015 financial year in a range of between five and ten cents per share is considered to be possible.



Thank you for your attention!

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